

A10 : Tariff schedule

APPLICABLE FROM 01.05.2018

I. DOMESTIC SERVICE

Applicability:

1. Domestic Service–Rural and Urban,
2. Domestic Service-HT

This schedule shall apply to private residential premises for domestic use for household electric appliances such as Radios, Fans, Televisions, Desert Coolers, Air Conditioner, etc. and including Motors pumps for lifting water for domestic purposes and other household electrical appliances not covered under any other schedule.

This rate is also applicable for supply to religious institutions such as Temples, Gurudwaras, Mosques, Church and Burial/ Crematorium grounds and other recognised charitable institutions, where no rental or fees are charged whatsoever. If any fee or rentals are charged, such institution will be charged under Commercial category.

Rural drinking water schemes are also included under this Category.

Category of Services:

Domestic Service – Rural: For rural areas (including rural drinking water schemes) not covered by area indicated under DS-Urban.

Domestic Service – Urban: For Urban areas covered by Nagar Nigam, Nagar Parishad, Nagar Panchayat.

Domestic service – HT: This Schedule shall apply for domestic connection in Housing Colonies / Housing Complex / Houses of multi storied buildings purely for residential use for single point metered supply, with power supply at 33 kV or 11 KV voltage level. Individual households in the housing colonies/ multi-storeyed buildings/ housing complexes would pay the same tariff as applicable for this category.

Service Character:

- (i) For Rural: AC, 50 Cycles, Single Phase at 230 Volts.
- (ii) For Urban: AC, 50 Cycles, Single Phase at 230 Volts, Three Phase at 400 Volts.
- (iii) For HT: AC, 50 Cycles, at 11 KV or 33 kV

Tariff:

Table 88: Approved Tariff for Domestic Category for FY 2016-17

Consumer Category	Fixed Charges		Energy Charges
	Unit	Rate	Rate (Rs./kWh)
Domestic			
All Units (Rural/ Urban)	Rs./Conn/Month	43	4.50
HT	Rs/KVA/month	150	4.00

Delayed Payment Surcharge: In accordance with Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

Prompt Payment Rebate/ Rebate for online payment: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

II. IRRIGATION & AGRICULTURE SERVICE (IAS)

Applicability:

This schedule shall apply to all consumers for use of electrical energy for Agriculture purposes including tube wells and processing of the agricultural produce, confined to Chaff-Cutter, Thresher, Cane crusher and Rice-Hauler, when operated by the agriculturist in the field or farm and does not include Rice mills, Flour mills, Oil mills, Dal mills, Rice-Hauler or expellers.

Service Character:

AC 50 Cycles, Single Phase at 230 volts / 3 Phase at 400 volts

Tariff:

Table 89: Approved Tariff for IAS for FY 2016-17

Consumer Category IAS	Fixed Charges		Energy Charges
	Unit	Rate	Rate (Rs./kWh)
All Units	Rs./HP/Month	20	5.00

Delayed Payment Surcharge, Power Factor Penalty/Rebate: In accordance with Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

Prompt Payment Rebate/ Rebate for online payment: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

III. COMMERCIAL SERVICES (CS)

Applicability:

This schedule shall apply to all consumers, using electrical energy for light, fan and power loads for non-domestic purposes like shops, hospitals (govt. or private), nursing homes, clinics, dispensaries, restaurants, hotels, clubs, guest houses, marriage houses, public halls, show rooms, workshops, central air-conditioning units, offices (govt. or private), commercial establishments, cinemas, X-ray plants, schools and colleges (govt. or private), boarding/ lodging houses, libraries (govt. or private), research institutes (govt. or private), railway stations, fuel – oil stations, service stations (including vehicle service stations), All India Radio / T.V. installations, printing presses, commercial trusts / societies, Museums, poultry farms, banks, theatres, common facilities in multi-storied commercial office/buildings, Dharmshalas, public Electric Vehicles Charging stations and such other installations not covered under any other tariff schedule

This schedule shall also applicable to electricity supply availed through separate (independent) connections for the purpose of advertisements, hoardings and other conspicuous consumption such as external flood light, displays, neon signs at public places (roads, railway stations, airports etc.), departmental stores, commercial establishments, malls, multiplexes, theatres, clubs, hotels and other such entertainment/ leisure establishments.

Service Category:

Commercial Service Rural: For Rural Areas not covered by area indicated for CS- Urban.

Commercial Service Urban: For Urban areas covered by Nagar Nigam, Nagar Parishad, Nagar Panchayat.

Service Character:

Rural: AC 50 Cycles, Single phase at 230 Volts.

Urban: AC 50 Cycles, Single phase at 230 Volts or Three Phase at 400 Volts.

Tariff:

Table 90: Approved Tariff for Commercial Category for FY 2016-17

Consumer Category	Fixed Charges		Energy Charges
	Unit	Rate	Rate (Rs./kWh)
Commercial			
All Units	Rs./KW/Month	190	5.00

Delayed Payment Surcharge: In accordance with Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

Prompt Payment Rebate/ Rebate for online payment: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

IV. INDUSTRIAL SERVICES

Applicability:

- Low Tension Industrial Service (LTIS)
- High Tension Voltage Supply Service (HTIS)

Low Tension Industrial Service (LTIS): This schedule shall apply to all industrial units applying for a load of less than or equal to 100 kVA (or equivalent in terms of HP or kW). The equivalent HP for 100 kVA shall be 114 HP and the equivalent kW for 100 kVA shall be 85.044 kW.

High Tension Voltage supply Service (HTIS): The schedule shall apply for consumers having contract demand above 100 kVA.

Service Character:

Low Tension Industrial Service (LTIS): AC, 50 Cycles, Single Phase supply at 230 Volts or 3 Phase Supply at 400 volts. Demand Based tariff / Installation based tariff for sanctioned load upto 85.044 kW.

High Tension Industrial Service (HTIS): 50 Cycles, 3 Phase at 6.6 kV / 11 kV / 33 kV / 132 kV / 220 kV / 400 kV

Tariff:

Table 91: Approved Tariff for industrial services for FY 2016-17

Consumer Category Industrial services	Demand Charges		Energy Charges
	Unit	Rate	Rate
LTIS	Rs/ KVA/ month	100	4.20/ kWh
HTIS		380	3.45/kWh

LTIS – Demand Based: The billing demand shall be the maximum demand recorded during the month or 75% of contract demand whichever is higher. In case actual demand is recorded at more than 100 kVA in any month, the same shall be treated as the new contract demand for the purpose of billing of future months and the consumer will have to get into a new Agreement under the HTIS category for the revised contracted demand with the Petitioner as per the terms and conditions of HT supply.

HTIS: The billing demand shall be the maximum demand recorded during the month or 75% of contract demand whichever is higher. The penalty on exceeding billing demand will be applicable in accordance with Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

Delayed Payment Surcharge: In accordance with Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

Voltage Rebate for HTIS: In accordance with **Clause V** of Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

Power Factor Penalty/Rebate: In accordance with Clause II of Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

Load Factor Rebate for HTIS: In accordance with Clause VI of Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

Prompt Payment Rebate/ Rebate for online payment: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

V. INSTITUTIONAL SERVICES

This tariff schedule shall apply for use of Street Lighting system, Railway Traction, Military Engineering Services

Applicability:

Street Light Service (SS): This tariff schedule shall apply for use of Street Lighting system, including single system in corporation, municipality, notified area committee, panchayats etc. and also in areas not covered by municipalities and Notified Area Committee provided the number of lamps served from a point of supply is not less than 5.

Railway Traction (RTS) and Military Engineering Services (MES): This tariff schedule shall apply for use of railway traction and Military Engineering Services (MES) for a mixed load in defense cantonment and related area.

Other distribution licensees: This tariff schedule shall apply to other distribution licensees procuring power from DVC.

Service Character:

Street Light Service (SS): AC, 50 cycles, Single phase at 230 Volts or three phase at 400 Volts.

Railway Traction Service (RTS): AC, 50 cycles, Single phase at 132 kV.

Military Engineering Services (MES): AC, 50 cycles, three phase at 11 KV/ 33 KV/ 132 kV

Other Distribution Licensees: AC, 50 cycles, three phase at 11 KV/ 33 KV/ 132 kV

Tariff:

Table 92: Approved Tariff for Institutional Service for FY 2016-17

Consumer Category Institutional services	Fixed Charges/ Demand Charges		Energy Charges Rate (Rs./kWh)
	Unit	Rate	
Street Light (Metered)	Rs./Conn/Month	100	4.60
Railway Traction Services, Military Engineering Services and other Licensees	Rs./kVA/Month	380	3.40

*Note: The billing demand shall be the maximum demand recorded during the month or 75% of contract demand whichever is higher. The penalty on exceeding billing demand will be applicable in accordance with Clause I of Terms & Conditions of Supply as provided in Section A13 of this Tariff Order.

Delayed Payment Surcharge:

In accordance with Terms & Conditions of Supply as provided in Section A11 of this Tariff Order

Prompt Payment Rebate/ Rebate for online payment: In accordance with Clause IV of Terms & Conditions of Supply as provided in Section A11 of this Tariff Order.

A11: Terms and conditions of supply

- 11.1 Besides the Terms and Conditions provided in the JSERC (Electricity Supply Code), Regulations, 2015 and as amended from time to time, the Commission approves the following additional terms & conditions of supply.

Clause I: Billing Demand

- 11.2 The billing demand shall be the maximum demand recorded during the month or 75% of contract demand whichever is higher. In case of the actual demand exceeding 110% of the contract demand, the consumer shall pay penal charges for the exceeded demand. The penal charges would be charged as follows:
- 11.3 If the recorded demand exceeds 110% of Contract Demand, then the demand charge upto 110% of contract demand will be charged as per the normal tariff rate. The remaining recorded demand over and above 110% will be charged @ 1.5 times the normal tariff rate.
- 11.4 In case actual demand is higher than the contract demand for three continuous months, the same shall be treated as the new contract demand for the purpose of billing of future months and the consumer will have to get into a new agreement for the revised contract demand with the licensee.
- 11.5 Once the actual demand is recorded to be higher than contract demand for two continuous months, the licensee would serve notice to the consumer after the end of the second month for enhancement of the contract demand. The consumer would be liable to respond within 15 days of receipt of such notice and submit application for enhancement of contract demand to the licensee. The licensee would, within 15 days of receipt of response from the consumer, finalize the new agreement after making necessary changes at consumer's installations.
- 11.6 In case the consumer fails to respond within 15 days, the licensee would have the right to initiate enhancement of load as per the last recorded contract demand. While, in case the consumer provides an undertaking that the actual demand shall not exceed the contract demand again for a period of at least six months from the last billing, the licensee shall continue to bill the consumer as per the existing contract demand and billing demand.
- 11.7 Provided that if the consumer fails to adhere to the undertaking and the actual demand exceeds the contract demand within the subsequent six months of the undertaking, the consumer shall have to pay a penal charge of 2 times the normal tariff for a period of three consecutive months and the licensee shall, after serving 7 days' notice to the consumer, enhance the contract demand of the consumer as per the last recorded actual demand.

Clause II: Power factor Penalty/ Rebate

Power Factor Penalty

- 11.8 Power Factor Penalty will be applicable in case of maximum demand meters.
- 11.9 In case average power factor in a month for a consumer falls below 0.85, a penalty @ 1% for every 0.01 fall in power factor from 0.85 to 0.60; plus 2% for every 0.01 fall below 0.60 to 0.30 (up to and including 0.30) shall be levied on both demand and energy charges; plus 3% for every 0.01 fall below 0.30.

Power Factor Rebate

- 11.10 Power Factor rebate will be applicable in case of maximum demand meters.
- 11.11 In case average power factor as maintained by the consumer is more than 90%, a rebate of 1% and if power factor is more than 95%, a rebate of 2% on both demand and energy charges shall be applicable.

Clause II: Interest on Delayed payment

- 11.12 The Delayed Payment Surcharge will be levied for all consumers at the rate of 1.5% per month and part thereof for all consumer categories. The due date for making payment of energy bills or other charges shall be as stipulated in the JSERC (Supply Code) Regulations, 2015 and its amendments which is presently minimum 15 days after issue date of bill for LT Domestic, Commercial and Agriculture category and minimum 21 days after issue date of bill for other categories. The bill should be generated and delivered on monthly basis. In case, the licensee defaults in generating and delivering bills on monthly basis, DPS will not be charged for the period of default by licensee.

Clause III: Jharkhand Electricity Duty

- 11.13 The charges in this tariff schedule do not include charges on account of Electricity Duty/Surcharge to the consumers under the Jharkhand Electricity Duty Act, 1948 and the rules framed there under as amended from time to time and any other Statutory levy which may take effect from time to time after making corrections for the loss in the distribution system.

Clause IV: Prompt Payment Rebate

- 11.14 The applicable prompt payment rebate has been summarized in table below:

Table 93: Prompt payment rebate

No. of days from the date of presentation of the bill	% rebate
Within 2 days	2.00
3 days to 5 days	1.67
6 days to 12 days	1.20
13 days to 30 days	0.00

11.15 To motivate the consumers to make online payment of the bills through online web portal or digital methods, a rebate of 1% of the billed amount in addition to the above mentioned prompt payment rebate shall be allowed. However, online payment rebate shall be applicable if the consumer makes full payment of the bill within due date.

Clause V: Voltage Rebate

11.16 Voltage rebate will be applicable on energy charges as given below:

Table 94: Voltage Rebate

Consumer Category	Voltage Rebate
HTIS – 33 kV	3.00%
HTIS – 132 kV	5.00%
HTIS – 220 kV	5.50%
HTIS – 440 kV	6.00%

Note: The above rebate will be available only on monthly basis and consumer with arrears shall not be eligible for the above rebate. However, the applicable rebate shall be allowed to consumers with outstanding dues, wherein such dues have been stayed by the appropriate authority/Courts.

Clause VI: Load Factor Rebate

11.17 Load Factor rebate will be applicable on energy charges only as given below:

Table 95: Load Factor Rebate

Load Factor	Load Factor Rebate
40-60%	Nil
60-70%	7.50%
70-100%	10.00%

Note: The above rebate will be available only on monthly basis and consumer with arrears shall not be eligible for the above rebate. However, the applicable rebate shall be allowed to consumers with outstanding dues, wherein such dues have been stayed by the appropriate authority/Courts.

Clause VII: Electricity Supply Code

11.18 The Jharkhand State Electricity Regulatory Commission (Electricity Supply Code) Regulation 2015 as amended from time to time will be followed wherever applicable.

Clause VII: Other Terms & Conditions

Reduction in Fixed Charges

11.19 In case of power outages beyond the scheduled load shedding hours, DVC shall be liable to pay penalty to the affected consumers in form of pro-rata reduction in Fixed/ Demand charges for power outages beyond the scheduled load shedding hours.

Point of Supply

11.20 The Power supply shall normally be provided at a single point for the entire premises. In certain categories like coal mines power may be supplied at more than one point on request of consumer subject to technical feasibility. But in such cases metering and billing shall be done separately for each point.

Dishonored Cheques

11.21 In the event of dishonored cheque for payment against a particular bill, the Licensee shall charge a minimum of Rs 300 or 0.5% of the billed amount, whichever is higher. The DPS shall be levied extra as per the applicable terms and conditions of DPS for the respective category.

Stopped / Defective Meters

11.22 In case of existing consumers with previous consumption pattern, the provisional average bill shall be issued on the basis of average of previous twelve months consumption.

11.23 In case of meter being out of order from the period before which no pattern of consumption is available, the provisional average bill shall be issued on the basis of sanctioned/ contract load on following load factor applicable to respective categories, as shown below:

Table 96: Load factor applicable for different categories

Consumer Category	Load Factor
Domestic & Religious Institutions	0.10
Commercial	0.20
LTIS/PHED LT	0.15
DS-HT	0.15
HTS	
11 kV	0.25
33 kV	0.30
132/220/440 kV	0.50
HTSS	0.50
RTS	0.25

Sale of Energy

11.24 No consumer shall be allowed to sell the electricity purchased from the Licensee for any other person/ entity.

Release of new connections

11.25 No new connections shall be provided without appropriate meter. The tariff for unmetered connections shall be applicable only to the existing un-metered connections, until they are metered.

Temporary Supply

11.26 The Temporary tariff shall be applicable as per the following conditions:

- a) Temporary tariff is to be equivalent to 1.5 times of the applicable demand and energy charges for temporary connections falling in each prescribed tariff category with all other terms and conditions of tariff remaining the same.
- b) Temporary connections shall be made to pay consumption security deposit equivalent to 30 days of sale of power which shall be based on the assessment formula (LDHF) prescribed by the Commission.
- c) Temporary connections shall initially be provided for a period of up to 30 days which can be extended on month to month basis upto six months.

Conversion factors

11.27 The following shall be the conversion factors, as and where applicable (PF=0.85):

1 Kilowatt (KW) = 1.176 Kilovolt ampere (kVA)

1 Kilowatt (KW) = 1 / 0.746 Horse Power (HP)

1 Horse Power (1 HP) = 0.878 Kilovolt ampere (KVA)

Fuel Price & Power Purchase Adjustment (FPPPA)

11.28 Applicable as per the Clause 6.60 to 6.68 of the Distribution Tariff Regulations, 2015 and as amended by the Commission from time to time.