



DAMODAR VALLEY CORPORATION

DVC TOWERS, VIP ROAD, KOLKATA – 700054

Gist of Tariff Application

1. Damodar Valley Corporation (DVC) has made an application before the West Bengal Electricity Regulatory Commission (Commission) for determination of Tariff, Aggregate Revenue Requirement and Expected Revenue from Charges of all the ensuing years of the 8th Control period consisting of 03 (three) years from FY 2023-24 to FY 2025-26 on 06.02.2023 and the application has been admitted by the Commission.

2. The gist of the tariff application is as follows:

(i) Tariff proposed to be made effective from the billing month of April 2023,

(ii) Details of proposed tariff

(p/kWh)

	Tariff for the base year	Tariff for the 8th control period 2023-24 to 2025 – 26		
		1st year	2nd year	3rd year
	2022 – 23	2023 – 24	2024 – 25	2025 – 26
Average cost of supply	562.00	626.01	639.55	634.48

(iii) Projected Revenue at current tariff, Projected Aggregate Revenue Requirement and Expected Revenue from Charges at proposed tariff for the ensuing years of the control period are as follows:

(Rs. in lakh)

	Tariff for the base year	Tariff for the 8th control period 2023-24 to 2025 – 26		
		1st year	2nd year	3rd year
	2022 – 23	2023 – 24	2024 – 25	2025 – 26
Projected revenue at Current Tariff	NA	544866.98	581672.13	613554.83
Projected Aggregate Revenue Requirement	NA	755568.99	818536.53	852471.13
Expected Revenue from Charges at Proposed Tariff	NA	755661.09	818606.68	852563.16
Range of percentage of increase/decrease on the basis of average cost of supply sought in the application for each of the ensuing years compared to the base year.	NA	11.39%	13.80%	12.90%

(iv) **Major reasons for increase / decrease in tariff proposed:**

Tariff Increase has been proposed for the control period FY 2023-24 to FY 2025-26 due to higher coal price, increase in power purchase cost and proposed escalation of Fixed Cost of DVC Generating Stations and T&D system.

(v) **Major factor not considered in the above increase/decrease sought, if any:**

In absence of Tariff Order for Generating Stations of DVC for the 2019-24 period, the petitioner has considered the Annual Fixed Cost (AFC) of its own generating stations as submitted before CERC for tariff determination and trend analysis of previous years to arrive at the projected AFC for the 8th Control Period. AFC for T&D system has considered as per latest tariff order issued by CERC for the period 2019-24 and trend analysis thereafter.

(vi) **Details of the major changes proposed regarding applicable terms and conditions:**

Nil, Proposed Terms and Conditions are as per WBERC Tariff Regulation and Tariff Order dated 17.06.2022 issued by WBERC.

(vii) **Any other important issue:**

Impact of different cases pending before higher courts (Hon'ble APTEL, High Court, Supreme Court and others) has not been considered in the instant petition. DVC craves leaves to adjust the input cost suitably based on the outcome of such cases.

3. Application submitted by Damodar Valley Corporation, may be inspected at the office of the Commission located at Plot No: AH/5 (2nd & 4th Floor) Premises No: MAR 16-1111, Action Area -1A, Newtown, Rajarhat, Kolkata – 700163 [e-mail: cp-wberc@gov.in] following the procedures as laid down in the West Bengal Electricity Regulatory Commission (Conduct of Business) Regulations 2013 as amended from 11 A.M to 5 P.M on all working days up to one day prior to the last day of submission of suggestions / objections.

4. The application made for determination of Tariff has been posted on the website of the applicant at www.dvc.gov.in.

5. The suggestions, objections and comments, if any, on the proposals contained in the tariff application may be submitted at the office of the Commission at the above mentioned address, from 11-00 AM till 5-00 PM within 21 (twenty one) days from the date of publication (including the date of publication) of this notice in the newspaper.

6. The gist has been published with the approval of the West Bengal Electricity Regulatory Commission.

Place: Kolkata

Date: 04.05.2023

(INF/5/Comml/23-24)

Subrata Ghosal

Principal Chief Engineer (Commercial)