



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Differential cost of fuel i.r.o. own generating station for the month of 05'2023

| SI No. | Site Name | Unit wise approved generation (in MU), G_i | Unit wise Approved Energy charge (in Paise/KWh), $ECR1_i$ | Unit wise Final Energy charge (in Paise/KWh), $ECR2_i$ |
|--------|--------------|--|---|--|
| 1 | BTPS-B | 702.38 | 246.29 | 246.29 |
| 2 | DTPS U#4 | 710.95 | 246.29 | 246.29 |
| 3 | MTPS U#1,2,3 | 2881.71 | 246.29 | 383.2 |
| 4 | MTPS U#4 | 1062.44 | 246.29 | 383.2 |
| 5 | MTPS U#5,6 | 2042.01 | 246.29 | 363.7 |
| 6 | MTPS U#7,8 | 63.18 | 246.29 | 325.5 |
| 7 | CTPS U#7,8 | 36.31 | 246.29 | 324.4 |
| 8 | DSTPS U#1,2 | 1590.06 | 246.29 | 323.9 |
| 9 | KTPS U#1,2 | 43.58 | 246.29 | 289.6 |
| 10 | BTPS-A | 1826.75 | 246.29 | 253.9 |
| 11 | RTPS U#1,2 | 3244.76 | 246.29 | 374.9 |

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| A. Weighted Average Approved ECR (in Paise/KWh), $\text{sum}(G \cdot ECR1) / \text{sum}(G)$ | 246.29 |
| B. Weighted Average Final ECR (in Paise/KWh), $\text{sum}(G \cdot ECR2) / \text{sum}(G)$ | 340.92 |
| C. Differential ECR (in Paise/KWh), (B. - A.) | 94.63 |
| D. Own Generation used for Distribution Activity (in MU) | 14204.13 |
| E. Sale to Consumers of West Bengal (in MU) | 8863.9 |
| F. Approved Sale Ratio (in %) | 56.09 |
| G. Differential cost of fuel i.r.o. own generating station (in Paise/KWh), $(C. \cdot F. \cdot D.) / (E. \cdot 100)$ | 85.1 |

Reference :- Tariff order for the year 2018-19 and 2019-20 issued by Hon'ble West Bengal Electricity Regulatory Commission on 17.06.2022