



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Differential cost of fuel i.r.o. own generating station for the month of 07'2024

| SI No. | Site Name | Unit wise approved generation (in MU), G_i | Unit wise Approved Energy charge (in Paise/KWh), $ECR1_i$ | Unit wise Final Energy charge (in Paise/KWh), $ECR2_i$ | Unit wise Final Supplementary ECR(in Paise/KWh), $ECR3_i$ |
|--------|--------------|--|---|--|---|
| 1 | MTPS U#1,2,3 | 3982.37 | 331.79 | 371.2 | 0 |
| 2 | MTPS U#4 | 1327.46 | 331.79 | 371.2 | 0 |
| 3 | MTPS U#5,6 | 2101.8 | 330.17 | 361.5 | 0 |
| 4 | MTPS U#7,8 | 1388.94 | 309.41 | 328.6 | 7 |
| 5 | CTPS U#7,8 | 254.9 | 215 | 355.8 | 0 |
| 6 | DSTPS U#1,2 | 4392.35 | 280.3 | 316.6 | 6.9 |
| 7 | KTPS U#1,2 | 313.74 | 239.02 | 292.7 | 7 |
| 8 | BTPS-A | 1882.44 | 232 | 300.7 | 7 |
| 9 | RTPS U#1,2 | 3465.58 | 249.44 | 354.3 | 7.7 |

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| A. Weighted Average Approved ECR (in Paise/KWh), $\text{sum}(G \cdot ECR1) / \text{sum}(G)$ | 290.3 |
| B. Weighted Average Final ECR (in Paise/KWh), $\text{sum}(G \cdot (ECR2 + ECR3)) / \text{sum}(G)$ | 347.28 |
| C. Differential ECR (in Paise/KWh), (B. - A.) | 56.98 |
| D. Own Generation used for Distribution Activity (in MU) | 19109.58 |
| E. Sale to Consumers of West Bengal (in MU) | 11996.67 |
| F. Approved Sale Ratio (in %) | 55.323 |
| G. Differential cost of fuel i.r.o. own generating station (in Paise/KWh), $(C. \cdot F. \cdot D.) / (E. \cdot 100)$ | 50.2 |

Reference :- Tariff order for the year 2024-25 issued by Hon'ble West Bengal Electricity Regulatory Commission on 13.03.2024